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Operator: NORTH SHORE GAS CO	Operator ID#: 13660
Inspection Date(s): 10/23/2013, 10/24/2013	Man Days: 2
Inspection Unit: Waukegan	
Location of Audit: Waukegan	
Exit Meeting Contact: Mark Kinzle	
Inspection Type: Design Testing and Construction	
Pipeline Safety Representative(s): Steve Canestrini,	
Company Representative to Receive Report: Tom Webb	
Company Representative's Email Address: TJWebb@peoplesgasdelivery.com	

CONSTRUCTION INFORMATION			
Location of Construction:	Construc	tion Performed By:	
1000 block of Cherry Tree, Glencoe	Meade Co	onstruction	
Contractor Foreman:			
Operator Inspector:			
	Person(s) On Job Site		
Ed Buehlman	Kyle Frazer	Dave Herman	
Joe Jacob	Jason Kellem	Eric Ade	
Michael Salny			
Description of Construction:		·	
Meade Construction installing a 2" PE main.			

MAIN INSTALLATION		Status
[192.55]	Steel	No
[192.59]	PE	Yes
[192.59]	Other	No
[192.5]	Class location :	3
[192.619,192.621,192.623]	MAOP	
[192.63]	Pipe Size :	2
[192.55,192.59]	Specification :	PE 2406/2708

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[192.55,192.59]	Manufacturer:	DriscoPlex
[192.55,192.59]	Pipe Grade :	D2513
[192.55,192.59]	Wall Thickness :	0.375
[192.63(a)(2)]	Are pipe, valves, and fittings properly marked for identification?	Satisfactory
General Comment:		
Pipe and fitting were properly marked for identification.		
[192.227]	Date of Welder qualification:	PE
[192.227]	Welder's Name:	PE
[192.225,192.275,192.277,192.279,192.283]	Is pipe joined in accordance with approved written procedures?	Satisfactory
General Comment:		
The fuser followed the proper alignment, cleaning, fusing	g, and cool-down procedures.	
[192.285]	Date of Plastic Joining Qualification :	1/2/13
[192.285]	Joiner's name:	Ed Buehlman
[192.455]	Is buried metallic pipe coated?	Not Applicable
General Comment:		
PE main installation.		
[192.461]	Does coating meet 192.461?	Not Applicable
General Comment:		
PE main installation.		
[192.455(a)(1)]	Is cathodic protection being provided?	Not Applicable
General Comment:		
PE main installation.		
[192.455(a)(1)]	Is cathodic protection being provided? By Anodes:	Not Applicable
General Comment:		
PE main installation.		
[192.455(a)(1)]	Is cathodic protection being provided? By Rectifier:	Not Applicable
General Comment:	· · · · · · · · · · · · · · · · · · ·	
PE main installation.		
[192.461(c)]	Is coating inspected just prior to being installed in the ditch?	Not Applicable
General Comment:	·	
PE main installation.		

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[192.467]	Are pipelines electrically isolated from other underground metallic structures?	Not Applicable
General Comment:		
PE main installation.		
[192.479]	Are above ground facilities cleaned and coated or jacketed as needed?	Not Applicable
General Comment:		
All facilities observed were below gro	ound.	
[192.303]	Are comprehensive written construction specifications available and adhered to?	Satisfactory
General Comment:		
Written construction specifications w	ere available on the job site.	
[192.305]	Are inspections performed by the operator to check adherence to the construction specifications?	Satisfactory
General Comment:		
A company inspector was on site to	ensure the specifications were being followed.	
[192.307]	Is material being visually inspected at the site of installation to ensure against damage that could impair its serviceability?	Satisfactory
General Comment:		
The main was already installed at the	e time of observation. The fusion operator did inspect the pipe in the tap hole prior to performing the	electro-fusion.
[192.319]	Is ditch back-filled to provide firm support and prevent damage to pipe or coating?	Satisfactory
General Comment:		
The ditch was back-filled to provide s	support and prevent damage to the pipe.	
[192.321(c)]	Is plastic pipe installed as to minimize shear and tensile forces?	Satisfactory
General Comment:		
The pipe was installed to minimize a	ny shear or tensile forces being applied to the pipe.	
[192.321(e)]	Does plastic pipe have means of locating while underground?	Satisfactory
General Comment:		
A tracer wire was installed in the ditc	h next to the main.	
[192.325]	Are required clearances from underground structures being maintained?	Satisfactory
General Comment:		
Did not observe any underground str	ructures near the enen ditch	

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[192.327]	Is required cover being obtained appropriate to type of pipeline and location?	Satisfactory
General Comment:		
The main was approximately 27" in depth.		
[192.503]	Are general testing requirements being met?	Not Checked
General Comment:		
The main was still in the process of installation. No test	ing was being performed at the time of observation.	
[192.517]	Are records being made of strength and leak tests?	Not Checked
General Comment:		
The main was still in the process of installation. No test	ing was being performed at the time of observation.	
[192.807]	Were covered employees Operator Qualification records reviewed to ensure qualification?	Satisfactory
General Comment:		
Reviewed the OQ records for the employees on the job	site. All were qualified for the tasks being performed.	
[192.805(c)]	Were non-qualified personnel being "directed and observed" by a qualified individual?	Not Applicable
General Comment:		
All the employees on the job site were qualified.		
[192.805(c)]	Were span of control limitations being followed?	Not Applicable
General Comment:		
All the employees on the job site were qualified.		
Was a Protocol 9 (Form 15) Completed?		No
[192.614]	Were One Call Notifications performed as required?	Satisfactory
General Comment:		
Reviewed the dig number for the job. Dig was valid for	the dates and location.	
[192.614]	Dig Ticket #	A003751152-008

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